

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,528</b>	--	--	<b>7,260</b>	<b>145</b>	<b>576</b>	<b>15,866</b>	<b>491</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,165</b>	<b>-21</b>	<b>625</b>	<b>156</b>	--	<b>25</b>	<b>484</b>	<b>885</b>	<b>2,531</b>
Pentanes Plus .....	406	-21	--	13	--	-7	142	171	92
Liquefied Petroleum Gases .....	2,759	--	625	143	--	32	342	715	2,439
Ethane/Ethylene .....	1,075	--	6	0	--	-25	--	67	1,039
Propane/Propylene .....	1,088	--	560	125	--	-2	--	567	1,209
Normal Butane/Butylene .....	319	--	66	10	--	52	160	75	107
Isobutane/Isobutylene .....	277	--	-7	8	--	7	181	7	84
<b>Other Liquids</b> .....	--	<b>1,083</b>	--	<b>1,142</b>	<b>442</b>	<b>-24</b>	<b>2,185</b>	<b>523</b>	<b>-16</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,083	--	32	154	17	1,137	116	0
Hydrogen .....	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	58	--	6	-8	2	2	52	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,025	--	24	-41	15	929	64	0
Fuel Ethanol .....	--	951	--	2	-9	9	875	60	0
Renewable Fuels Except Fuel Ethanol .....	--	74	--	21	-32	6	53	5	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	538	--	38	246	269	-16
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	573	287	-79	801	138	0
Reformulated .....	--	--	--	157	219	-8	383	2	0
Conventional .....	--	0	--	415	68	-71	418	136	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,922</b>	<b>838</b>	<b>-240</b>	<b>96</b>	--	<b>2,738</b>	<b>16,690</b>
Finished Motor Gasoline .....	--	2	9,607	74	-278	-27	--	465	8,968
Reformulated .....	--	--	3,080	--	-193	0	--	--	2,887
Conventional .....	--	2	6,527	74	-85	-27	--	465	6,080
Finished Aviation Gasoline .....	--	--	9	0	--	-1	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,540	142	--	33	--	181	1,468
Kerosene .....	--	--	12	2	--	-4	--	9	9
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,884	296	38	-13	--	1,117	4,116
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,563	206	38	12	--	912	3,883
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	108	25	--	-2	--	103	32
Greater than 500 ppm sulfur .....	--	--	213	65	--	-24	--	101	201
Residual Fuel Oil <sup>7</sup> .....	--	--	436	184	--	48	--	348	224
Less than 0.31 percent sulfur .....	--	--	45	24	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	52	24	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	339	136	--	48	--	NA	NA
Petrochemical Feedstocks .....	--	--	289	44	--	2	--	--	331
Naphtha for Petro. Feed. Use .....	--	--	186	35	--	0	--	--	221
Other Oils for Petro. Feed. Use .....	--	--	102	9	--	2	--	--	110
Special Naphthas .....	--	--	42	18	--	1	--	--	58
Lubricants .....	--	--	174	35	--	-5	--	74	140
Waxes .....	--	--	5	6	--	0	--	4	6
Petroleum Coke .....	--	--	859	10	--	-6	--	520	355
Marketable .....	--	--	639	10	--	-6	--	520	135
Catalyst .....	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil .....	--	--	317	27	--	68	--	18	258
Still Gas .....	--	--	661	--	--	--	--	--	661
Miscellaneous Products .....	--	--	87	0	--	0	--	1	85
<b>Total</b> .....	<b>12,693</b>	<b>1,065</b>	<b>19,547</b>	<b>9,397</b>	<b>347</b>	<b>672</b>	<b>18,535</b>	<b>4,638</b>	<b>19,205</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.